

Switchgear RODE Subcommittee Document Status

5/22/2018

Document	Title	Chairperson	Activity	Status		Notes	Sessions	Room Size	AMS	Booklet
				PAR Expires:	Ballot Date:					
C37.60	High-voltage switchgear and controlgear - Part 111: Automatic circuit reclosers for alternating current systems up to 38 kV	David Stone dtstone@ieee.org	Active	PAR Expires:	Dec-17	This is a dual logo standard IEEE C37.60/IEC 62271-111. The current edition 2 was published in September 2012.	0	N/A	N/A	Dual logo IEEE C37.60 / IEC 62271-111 is currently under revision. Due to pending withdrawal of C37.100.1, a recirculation ballot was opened in February. The new draft removes reference to IEEE C37.100.1. A second round of IEC CDV & FDIS ballots are expected to start in March 2018.
				Ballot Date:	26-Feb-17					
					Recirculation ballot closes 2/26/18					
C37.62	Standard for Pad Mounted, Dry Vault, Submersible Fault, and Overhead Fault Interrupters for alternating current systems up to 38 kV	Antone Bonner antonebonner@eaton.com	Active	PAR Expires:	Dec-19	PAR extended for two years. First ballot expected in 2018	2	65	N/A	IEEE C37.62 is a new standard for Fault Interrupters. PAR is extended. C37.62 draft 6, which references IEC 62271-1, will go to ballot.
				Ballot Date:	Spring 2018					
				Completion:	-					
C37.63	Standard Requirements for Overhead, Pad-Mounted, Dry Vault, and Submersible Automatic Line Sectionalizers for AC Systems	Vacant	Inactive	New WG:	-	The standard is expiring in 2023 (in 5 years).	0	N/A	N/A	A new working group shall be formed next fall for the C37.63 revision.
				Approved:	Mar-13					
				Expires:	Dec-23					
C37.66	Standard Requirements for Capacitor Switches for AC Systems (1kV to 38kV)	Harry Hirz harold.hirz@tnb.com	Active	PAR Expires:	Dec-18	Review made around the completion and approval of C37.100.2	2	35	N/A	C37.100.2 is completed. PC37.66 PAR is extended. The Standard planned for ballot: Summer 2018 and Fall 2018 approval.
				Ballot Date:	Summer 2018					
				Completion:	Fall 2018					
C37.74	Standard Requirements for Subsurface, Vault, and Pad-Mounted Load-Interrupter Switchgear and Fused Load-Interrupter Switchgear for Alternating Current Systems up to 38kV	Vacant	Inactive	New WG:	-	Standard published in 2014 expiring in 2024.	0	N/A	N/A	
				Approved:	Dec-14					
				Expires:	Dec-24					
C37.68	Standard Design, Test, and Application Requirements for Microprocessor-Based Controls of Distribution Padmount, Dry Vault, Wet Vault, and Polemount Switchgear Rated Above 1 kV and Up to and Including 38 kV	Paul Found Paul.Found@bchydro.com	Active	PAR Expires:	Dec-21	New Working Group started	2	35	N/A	Control Definition, Test Requirements by Application, and Initial list of requirements are planned for Fall 2018.
				Ballot Date:	Dec-20					
				Completion:	expected for Spring 2020					
C37.75	Standard for Pad-Mounted, Pole-Mounted and Submersible Switchgear Enclosures and Associated Control Enclosures - Coastal and Non-Coastal Environmental Integri	Anil Dhawan anil.dhawan@ComEd.com	Active	PAR Expires:	Dec-21	New Working Group started	2	35	N/A	Draft expected by Spring 2019.
				Ballot Date:	Spring 2020					
				Completion:	-					
Task Force	Solid Dielectric Task Force	Francois Soulard francois.soulard@ieee.org	Inactive			Technical Report completed and sent to RODE subcommittee for review	0	N/A	N/A	
Task Force	Visible Break Discussion Study Group	Francois Soulard francois.soulard@ieee.org	Active			The discussion study group will produce recommendations to RODE subcommittee.	1	35	N/A	Discussion group have produced a definition of a visible break. The next session will be on the requirements for testing a visible break.
Task Force	Task force for Alternative Gasses	Nenad Uzelac nuzelac@ieee.org	Active			Technical report completed. In process of reformatting per IEEE guidance	1	35	N/A	Technical report completed. TF recommends forming two now working groups, one on Gas handling and other one on Gas Performance.
Task Force	Task force on recloser interface	Mark Feltis mark_feltis@selinc.com	Active			Task force to report the existing diversity of recloser interfaces in the market.	1	35	N/A	Recloser Interface Task Force should be converted to a Recloser Interface discussion study group since the group feel that the subject need more discussions and analysis.